STATE OF NEW HAMPSHIRE BEFORE THE PUBLIC UTILITIES COMMISSION

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY Docket No. DE 23-XXX

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY PETITION FOR APPROVAL OF THE 2024 LOST BASE REVENUE RATE

Pursuant to New Hampshire Code of Administrative Rules Puc 203.06 and RSA 374-F:3, VI-a(d)(5), Public Service Company of New Hampshire d/b/a Eversource Energy ("Eversource", "PSNH" or the "Company") hereby petitions the New Hampshire Public Utilities Commission ("Commission") to approve the Company's Lost Base Revenue ("LBR") rate¹ attached to this petition. In support of this petition, Eversource states the following:

1. On February 24, 2022, the Governor signed HB 549 into law, which modified RSA 374-F:3 to add a new section VI-a. RSA 374-F:3, VI-a(d)(5). This section allows for automatic approval of the three-year energy efficiency plan if the Commission does not issue and order on the plan by November 30, 2023, but exempts performance incentives and LBR from that automatic approval, instead requiring a Commission order without qualification: "If the commission fails to issue an order on either a 3-year plan or an interim program update during the year in which a petition is filed, the proposed alterations to programs and *budgets shall be deemed approved except* for changes in performance incentives and recovery of lost base revenues, which the commission shall promptly review and approve by order." (RSA 374-F:3, VI-a(d)(5), emphasis added).

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¹ LBR is a component part of the System Benefits Charge rate.

- 2. Originally, Eversource included a proposed 2024 LBR rate of \$0.00178 in the filing of the 2024-2026 Triennial Energy Efficiency Plan on June 30, 2023, which became Docket No. DE 23-068, and requested that the Commission approve the LBR in the same order approving the plan.
- 3. On July 27, 2023, there was a prehearing conference for Docket No. DE 23-068, where Eversource discussed the review and approval of LBR with the Commission. On August 2, the Commission issued a Prehearing Order in that docket, stating in relevant part "approval of any lost base revenue rate adders for Eversource will not be considered in the instant adjudicative proceeding . . . and directs Eversource to file a its request for authorization to collect lost base revenues in 2024 . . . not later than September 1, 2023." (Prehearing Order at 3). Therefore, the Company hereby submits this petition along with the direct testimony and supporting attachment of Yi-An Chen, Director of Revenue Requirements for PSNH, supporting the proposed LBR rate of \$0.00181. This proposed rate varies from that which was initially proposed in Docket No. DE 23-068, because Eversource was able to update the rate to reflect actual sales for the months of June and July.
- 4. The Company respectfully requests that the Commission review and approve the proposed LBR rate in time for the rate to be included in the System Benefits Charge rate to take effect on January 1, 2024, consistent with RSA 374-F:3, VI-a(d)(2). Since the LBR is fully reconciling, and should no party intervene to contest this proposed rate, Eversource would also request that the Commission approve the LBR via order *nisi*.

WHEREFORE, PSNH respectfully requests that the Commission:

- A. Approve the 2024 LBR of \$0.00181 via order *nisi*; and
- B. Grant any such further relief as may be just and reasonable.

Respectfully submitted this 1st day of September, 2023

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

By:

Jessica A. Chiavara Senior Counsel

Public Service Company of New Hampshire d/b/a Eversource Energy

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CERTIFICATE OF SERVICE

I hereby certify that, on the date written below, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

Dated: September 1, 2023

Jessica A. Chiavara

STATE OF NEW HAMPSHIRE

BEFORE THE PUBLIC UTILITIES COMMISSION

PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY

2024 LOST BASE REVENUE RATE

DIRECT TESTIMONY OF YI-AN CHEN

September 1, 2023

Docket No. DE 23-XXX

1	I.	INTRODUCTION

- 2 Q. Please state your name, by whom you are employed and in what capacity.
- 3 A. My name is Yi-An Chen. My business address is 780 North Commercial Street,
- 4 Manchester, New Hampshire. I am employed by Eversource Energy Service Company
- as the Director of Revenue Requirements for New Hampshire and in that position, I
- 6 support Public Service Company of New Hampshire d/b/a Eversource Energy ("PSNH",
- 7 "Eversource" or the "Company") regarding revenue and rate-related matters.
- 8 Q. Please provide your educational and professional background.
- 9 A. I received a Bachelor of Business Administration in International Business degree from
- Soochow University in Taipei, Taiwan and Master's Degree in Business Administration
- from Clark University. I have more than 15 years of experience with National Grid, USA
- in various roles of increasing responsibility including Regulatory and Compliance, Finance
- and Performance Management, Program and Project Management, and Reporting and
- 14 Analysis.

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1	Q.	What are your principal responsibilities in your current position?
2	A.	I am currently responsible for the coordination and implementation of revenue
3		requirements calculations and regulatory filings for the Company, as well as the filings
4		associated with PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge
5		("SCRC"), Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits
6		Charge ("SBC"), Regulatory Reconciliation Adjustment ("RRA") mechanism, and Base
7		Distribution Rates.
8	Q.	Have you previously testified before the New Hampshire Public Utilities Commission (the "Commission")?
10	A.	No, I have not.
11	Q.	What is the purpose of your testimony?
12	A.	The purpose of my testimony is to present and support the estimated calculation of the
13		lost base revenue ("LBR") component of the SBC rate for effect January 1, 2024. My
14		testimony explains what is contained in Attachment YC-1, which provides the estimated
15		calculation of the LBR rate component of the SBC rate for Eversource. The testimony
16		provides an explanation of the changes made to the LBR rate component to account for
17		the directives of HB 549, which amended RSA 374-F:3, VI-a ("HB 549"). This is
18		consistent with the Commission's directive in the Prehearing Order issued in Docket No.
19		DE 23-068 which states:
20 21		"The Commission directs Eversource to file a its request for

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II. LBR COMPONENT OF THE SBC RATE

2 Q. What is the estimated LBR component of the SBC rate and how was it calculated?

A. HB 549 states, "the joint utility energy efficiency plan and programming framework and components, including utility performance incentive payments, lost base revenue calculations, and Evaluation, Measurement, and Verification process that were in effect on January 1, 2021, shall remain in effect until changed by an order or operation of law as authorized in subparagraphs (3) and (5)." Consistent with this legislative directive, Eversource "trued-up," or reconciled, the most recent actual LBR rate and also calculated the estimated LBR rate for effect on January 1, 2024, as shown in the table below:

Lost Base Revenue (LBR) Rate (\$ per kWh)												
Effective Date	Proposed Rate	Actual Rate										
January 1, 2022		\$ 0.00065										
May 1, 2022		0.00185										
January 1, 2023		\$ 0.00205										
January 1, 2024	\$ 0.00181											

For the proposed rate of \$0.00181, for effect on January 1, 2024, the LBR component of the SBC rate was calculated using the sum of the preliminary 2023 LBR over-recovery amount carried into 2024 (totaling \$407,000¹), the forecasted LBR revenue further described below, and the estimated current year carried-over interest charge on any over or under recovery amount, the total of which is then divided by the forecasted sales. The over or under recovery of revenue occurs as a result of differences between the preliminary calculated LBR rate and the actual revenue collected from the LBR rate.

Over or under recoveries typically result from variances between: 1) actual sales volumes

¹ Attachment YC-1, Page 7, Line 4, Col. B.

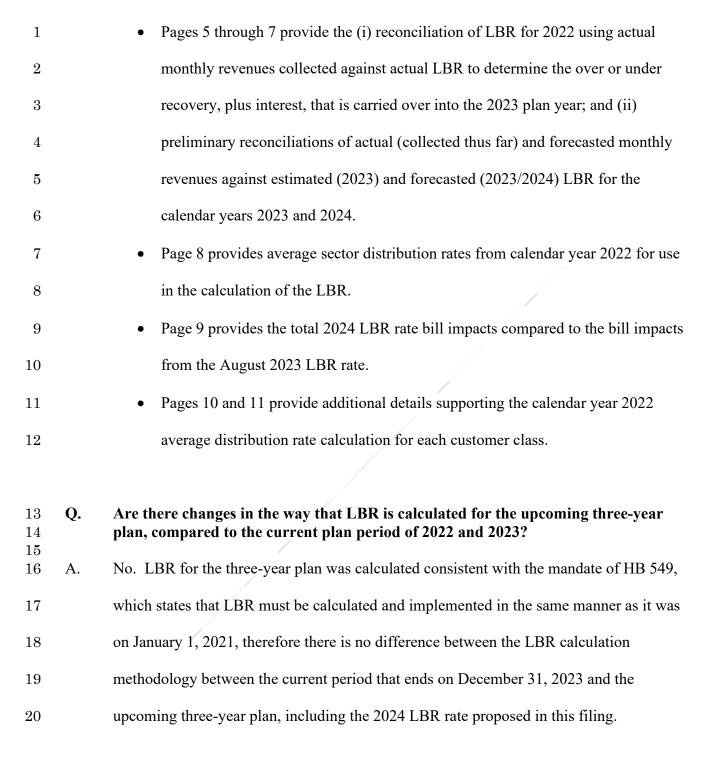
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and forecasted sales volumes, and 2) actual measure savings and forecasted measure savings. In both instances, the forecasted sales were used to calculate the estimated LBR component of the SBC rate.

4 Q. Please explain the contents of Attachment YC-1.

- 5 A. The LBR rate calculations and supporting documentation are provided on pages 1 through 11 of Attachment YC-1.
 - Page 1 provides a summary of the component parts of the LBR rate for 2024, which includes the sum of the forecasted LBR revenue, the prior plan year over recovery balance (with interest), and the interest from 2024, which results in total estimated LBR revenue for 2024. The total LBR revenue is then divided by the forecasted sales to arrive at the LBR rate proposed in this filing.
 - Pages 2 through 4 provide the supporting calculations for LBR for calendar years 2022 through 2024 using actual (2022), estimated/forecasted (2023), and forecasted (2024) kWh savings and rates. Energy efficiency measures installed after 2018 have LBR calculated by adding two "separate" calculations: (1) the kWh savings multiplied by the sector's kWh LBR Average Distribution Rate ("ADR"); and (2) the kW savings multiplied by the sector's kW LBR ADR. The sum of these two calculations results in the total LBR for measures installed. This method is used to calculate LBR for the life of the measure for all measures installed on or after January 1, 2019.

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Q. Please describe how kWh savings are derived for the first month of a new measure's installation.

A.

- Savings are calculated consistent with sections III and IV and Appendix A and B of the EERS Working Group Report on LBR², which is how LBR was calculated on January 1, 2021 and therefore how LBR should be calculated consistent with HB 549. When calculating forecasted savings, a 50 percent factor is applied to reflect the reality that energy efficiency measures are implemented throughout any given month rather than representing that all measures are implemented on the first of the month, which is not what actually takes place. When calculating actual savings in the calendar year reconciliation, 100 percent of savings are claimed beginning in the month in which the measure is paid for, which is on average two months after measures are installed and begin generating savings.
- Q. Please describe how Eversource has accounted for 2018 test year savings from the most recently approved rate case in Docket No. DE 19-057, within the calculation of LBR.

A. Consistent with the Settlement Agreement approved by the Commission in Docket No. DE 19-057 by Order No. 26,433 (December 15, 2020), measures installed prior to the 2018 test year were incorporated into the cost of service and revenue requirement and therefore are not included in the calculation of LBR savings. For measures installed during the 2018 test year, those annualized savings were not fully recognized in 2018 and therefore the residual savings that were not recognized in the test year were not

² For the EERS Working Group Report, please see https://www.puc.nh.gov/EESE%20Board/EERS Working Groups.html

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- 1 incorporated into the revenue requirement that resulted from the Settlement Agreement.
- 2 Those residual savings not fully recognized in 2018 are what comprised the 2018 savings
- and LBR calculations included in the cumulative kWh savings in this filing. 3
- Q. Please describe the derivation of the Average Distribution Rates used in the 4 calculation of LBR. 5
 - Consistent with section V of the EERS Working Group Report³, the ADR used in the A. LBR preliminary reconciliation calculation for 2023 and in the forecasted LBR calculation for 2024 utilizes the distribution rates in effect in 2022 using billing determinants for the 12-month period ending December 31, 2022.
- 7 Q. Please describe how Eversource has accounted for retirements in the calculation of 8 LBR.
- Consistent with sections III.F and IV.F. of the EERS Working Group Report, ⁴ any 10 A. savings associated with measures that are retiring within the calendar year are removed 11 from the LBR calculation. A separate line showing retired measures where there are any, 12 is provided in the schedules supporting the LBR calculation. As measures retire, the 13 savings from those measures will be removed from the calculation. 14

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 $^{^{3}}$ Id.

⁴ *Id*.

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$\begin{array}{c} 1 \\ 2 \\ 3 \end{array}$	Q.	Please explain why the 2023 LBR reconciliation is considered a preliminary calculation.
4	A.	The 2023 LBR reconciliation is a preliminary calculation because the 2023 LBR savings
5		contain a partial estimate and will not be finalized until after the end of the calendar year.
6		The final 2023 LBR and any resulting over- or under-recoveries will be calculated in the
7		2023 annual performance filing to be made on June 1, 2024. Any over- or under-
8		recoveries will be carried forward into the 2025 LBR rate, which will become effective
9		January 1, 2025.
10	III.	TOTAL LBR AND BILL IMPACTS
11	Q.	What is the total estimated LBR component of the SBC rate?
12	A.	Page 1 of Attachment YC-1 provides a summary of the LBR component of the SBC rate.
13		The recent actual LBR rates for January 1, 2022, May 1, 2022, and January 1, 2023, as
14		well as the estimated 2024 LBR rate presented in this filing are summarized and shown in

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1 Q. Have you provided bill impacts associated with the

- 2 A. Yes. The bill impacts for a typical residential and C&I customer are provided on Page 9
 3 of Attachment YC-1. The bill impact for the proposed LBR rate to take effect January 1,
- 4 2024 is measured against the rate currently in effect.

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One of the Company require Commission approval of the LBR component of the SBC rate billed to customers by a specific date?

8 9 Yes, RSA 374-F:3, VI-a(d)(5) deems the three-year energy efficiency plan automatically A. 10 approved if the Commission does not issue an order by November 30, 2023, but makes an exception for performance incentives and LBR: "If the commission fails to issue an 11 order on either a 3-year plan or an interim program update during the year in which a 12 petition is filed, the proposed alterations to programs and budgets shall be deemed 13 14 approved except for changes in performance incentives and recovery of lost base revenues, which the commission shall promptly review and approve by order." 15 (emphasis added). Therefore, Eversource respectfully requests that the Commission 16

approve the LBR rate as proposed for effect on January 1, 2024.

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1	IV.	CONCLUSION
_	1 7 •	CONCLUSION

- 2 Q. Will the approval and implementation of the proposed LBR rate result in just and
- 3 reasonable rates?
- 4 A. Yes it will.

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- 6 Q. Does this conclude your testimony?
- 7 A. Yes, it does.

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Public Service Company of New Hampshire d/b/a Eversource Energy 2024 Lost Base Revenue (LBR) Calculation (\$ in 000's)

		Forecasted Prior Year				Curren	t	-	Total	Forecas	sted	SBC Rate		
			LBR	Carryover	Year			LBR	Sales	S	LBR Component			
	Year		Revenue	W	ith Interest	Interes	t	Re	evenue	(MW	h)	(cents/kWh)		
(Col. A		Col. B		Col. C	Col. D		(Col. E	Col.	F	Col. G		
	2024	\$	14,475	\$	(407) \$		(27) \$	S	14,041	7,76	2,885	0.181		

Col. A: Effective year (January 1 - December 31)

Col. B: Page 4, Line 22, Col. O / 1000

Col. C: Page 7, Line 4, Col. B

Col. D: Page 7, Line 6, Col. O

Col. E: Col. B + Col. C + Col. D

Col. F: Company Forecast

Col. G: (Col. E * 100) / Col. F

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Public Service Company of New Hampshire d/b/a Eversource Energy Monthly and Cumulative Savings and Lost Base Revenue January 1, 2022 to December 31, 2022

		Cumulative Annual kWh Savings / Monthly kW Savings	Actual	2022 Annual kWh and	Cumulative Annual kWh Savings / Monthly kW Savings											
Line	Description	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Monthly kW Savings	12/31/2022
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2022)	68,846,728	566,601	263,060	620,652	743,780	482,817	382,155	903,299	823,360	578,581	724,354	712,326	1,085,739	7,886,725	73,095,379
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2022)	215,490,430	6,799,437	2,475,327	1,446,248	1,207,018	4,196,185	3,077,312	2,520,581	1,192,172	4,088,559	5,004,211	6,254,584	14,529,169	52,790,803	268,281,233
4	C&I Monthly Installed kW Savings	33,439	858	415	189	204	651	384	432	114	483	801	645	2,069	7,245	40,684
															Total 2022	
			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Lost Base Revenue	
5	Monthly Residential Savings (2022)	-	47,217	21,922	51,721	61,982	40,235	31,846	75,275	68,613	48,215	60,363	59,360	90,478	657,227	
6	Retired Measures		27,546	27,913	34,891	41,502	40,768	35,259	28,280	26,077	28,648	12,288	-	-	303,173	
7	Cumulative Residential Savings	5,737,227	5,756,898	5,750,907	5,767,736	5,788,216	5,787,682	5,784,270	5,831,264	5,873,801	5,893,368	5,941,443	6,000,803	6,091,282		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		\$ 294,966	\$ 294,659	\$ 295,521	\$ 296,570	\$ 296,543	\$ 296,368	\$ 298,776	\$ 300,956	\$ 301,958	\$ 304,421	\$ 307,463	\$ 312,099	\$ 3,600,301	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate	-,,	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 1,172,883	
13	Monthly C&I Savings (2022)		566,620	206,277	120,521	100,585	349,682	256,443	210.048	99,348	340,713	417.018	521,215	1,210,764		
14	Cumulative C&I Savings	17,957,536	18,524,156	18,730,433	18,850,953	18,951,538	19,301,220	19,557,663	19,767,712	19,867,059	20,207,772	20,624,790	21,146,005	22,356,769		
15	Average C&I kWh Distribution Rate	17,757,550	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
16	Lost C&I kWH Revenue		\$ 208,245	\$ 210,564	\$ 211,919	\$ 213,049	\$ 216,980	\$ 219,863	\$ 222,225	\$ 223,342	\$ 227,172	\$ 231,860	\$ 237,719	\$ 251,330	\$ 2,674,268	
17	Monthly C&I kW Savings (2022)		858	415	189	204	651	384	432	114	483	801	645	2,069		
18	Cumulative Monthly C&I kW Savings	33,439	34,297	34,711	34,900	35,104	35,755	36,139	36,571	36,685	37,168	37,969	38,615	40,684		
19	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
20	Lost C&I Demand Revenue		\$ 291,297	\$ 294,818	\$ 296,422	\$ 298,153	\$ 303,684	\$ 306,948	\$ 310,618	\$ 311,583	\$ 315,687	\$ 322,491	\$ 327,972	\$ 345,549	\$ 3,725,221	
21	Total Lost C&I kWh and Demand Revenue		\$ 597,282	\$ 603,122	\$ 606,080	\$ 608,943	\$ 618,405	\$ 624,552	\$ 630,583	\$ 632,665	\$ 640,599	\$ 652,091	\$ 663,431	\$ 694,619	\$ 7,572,372	
22	Total Lost Revenue		\$ 892,248	\$ 897,781	\$ 901,602	\$ 905,513	\$ 914,948	\$ 920,920	\$ 929,359	\$ 933,620	\$ 942,557	\$ 956,512	\$ 970,894	\$ 1,006,718	\$ 11,172,673	

Lines 1-4: Company Records

Line 5: Line 1 / 12

Line 6: Company Records

Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6

Line 8: Page 8, Column 8

Line 9: Line 7 x Line 8

Line 10: Line 2, Column B / 12

Line 11: Page 8, Column 8

Line 12: Line 10 x Line 11

Line 13: Line 3 / 12

Line 14: Prior Month Line 14 + Current Month Line 13

Line 15: Page 8, Column 7

Line 16: Line 14 x Line 15

Line 17: Line 4

Line 18: Prior Month Line 18 + Current Month Line 17

Line 19: Page 8, Column 6

Line 20: Line 18 x Line 19

Line 21: Line 12 + Line 16 + Line 20

Line 22: Line 9 + Line 21

Public Service Company of New Hampshire d/b/a Eversource Energy NHPUC Docket No. DE 23-0xx NHSaves LBR Rate Filing (2024) Attachment YC-1 Page 3 of 11

Public Service Company of New Hampshire d/b/a Eversource Energy Monthly and Cumulative Savings and Lost Base Revenue January 1, 2023 to December 31, 2023

		Cumulative Annual kWh Savings / Monthly														Cumulative Annual kWh Savings / Monthly
Line	Description	kW Savings Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Annual kWh and Monthly kW Savings	kW Savings 12/31/2023
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2023)	73,095,379	118,565	502,884	845,670	577,795	741,555	652,894	943,213	1,326,066	1,326,066	1,326,066	1,326,066	1,326,066	11,012,907	84,108,286
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2023)	268,281,233	924,407	2,156,869	1,976,655	2,013,853	3,145,496	4,305,687	3,324,582	5,723,048	5,723,048	5,723,048	5,723,048	5,723,048	46,462,788	314,744,021
4	C&I Monthly Installed kW Savings	40,684	147	374	344	306	490	644	544	789	789	789	789	789	6,794	47,478
															Total 2023	
			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Lost Base Revenue	
5	Monthly Residential Savings (2023)		9,880	41,907	70,472	48,150	61,796	54,408	78,601	55,253	55,253	55,253	55,253	55,253	641,478	
6	Retired Measures														-	
7	Cumulative Residential Savings	6,091,282	6,101,162	6,143,069	6,213,541	6,261,691	6,323,487	6,377,895	6,456,496	6,511,749	6,567,002	6,622,254	6,677,507	6,732,760		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		\$ 312,605	\$ 314,752	\$ 318,363	\$ 320,830	\$ 323,996	\$ 326,784	\$ 330,811	\$ 333,642	\$ 336,473	\$ 339,304	\$ 342,135	\$ 344,966	\$ 3,944,661	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate		0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 1,172,883	
13	Monthly C&I Savings (2023)		77,034	179,739	164,721	167,821	262,125	358,807	277,048	238,460	238,460	238,460	238,460	238,460		
14	Cumulative C&I Savings	22,356,769	22,433,803	22,613,542	22,778,264	22,946,085	23,208,209	23,567,017	23,844,065	24,082,526	24,320,986	24,559,446	24,797,906	25,036,367		
15	Average C&I kWh Distribution Rate		0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
16	Lost C&I kWH Revenue		\$ 252,196	\$ 254,217	\$ 256,069	\$ 257,955	\$ 260,902	\$ 264,936	\$ 268,050	\$ 270,731	\$ 273,412	\$ 276,092	\$ 278,773	\$ 281,454	\$ 3,194,787	
17	Monthly C&I kW Savings (2023)		147	374	344	306	490	644	544	395	395	395	395	395		
18	Cumulative Monthly C&I kW Savings	40,684	40,831	41,204	41,548	41,854	42,344	42,988	43,532	43,926	44,321	44,716	45,110	45,505		
19	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
20	Lost C&I Demand Revenue		\$ 346,794	\$ 349,967	\$ 352,885	\$ 355,488	\$ 359,647	\$ 365,118	\$ 369,735	\$ 373,087	\$ 376,439	\$ 379,791	\$ 383,143	\$ 386,495	\$ 4,398,590	
21	Total Lost C&I kWh and Demand Revenue		\$ 696,731	\$ 701,924	\$ 706,694	\$ 711,183	\$ 718,289	\$ 727,794	\$ 735,526	\$ 741,559	\$ 747,591	\$ 753,624	\$ 759,656	\$ 765,689	\$ 8,766,260	
22	Total Lost Revenue		\$ 1,009,336	\$ 1,016,676	\$ 1,025,056	\$ 1,032,013	\$ 1,042,286	\$ 1,054,578	\$ 1,066,337	\$ 1,075,201	\$ 1,084,064	\$ 1,092,928	\$ 1,101,792	\$ 1,110,655	\$ 12,710,921	

Lines 1-4: Company Records

Line 5: Line 1 / 12

Line 6: Company Records

Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6

Line 8: Page 8, Column 8

Line 9: Line 7 x Line 8

Line 10: Line 2, Column B / 12

Line 11: Page 8, Column 8

Line 12: Line 10 x Line 11

Line 13: Line 3 / 12

Line 14: Prior Month Line 14 + Current Month Line 13

Line 15: Page 8, Column 7

Line 16: Line 14 x Line 15

Line 17: Line 4

Line 18: Prior Month Line 18 + Current Month Line 17

Line 19: Page 8, Column 6

Line 20: Line 18 x Line 19

Line 21: Line 12 + Line 16 + Line 20

Line 22: Line 9 + Line 21

Public Service Company of New Hampshire d/b/a Eversource Energy NHPUC Docket No. DE 23-0xx NHSaves LBR Rate Filing (2024) Attachment YC-1 Page 4 of 11

Public Service Company of New Hampshire d/b/a Eversource Energy Monthly and Cumulative Savings and Lost Base Revenue January 1, 2024 to December 31, 2024

Lino	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2024
Line	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2024)	84,108,286	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	11,037,349	95,145,634
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2024)	314,744,021	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	63,960,871	378,704,892
4	C&I Monthly Installed kW Savings	47,478	806	806	806	806	806	806	806	806	806	806	806	806	9,676	57,154
															Total 2024	
_		,	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Lost Base Revenue	
5	Monthly Residential Savings (2024)		38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	459,890	
6	Retired Measures	7 000 024	7.047.240	7.005.673	7 122 006	7.162.220	7.200.644	7 220 060		7 215 617	7.252.041	7 202 265	7 420 500	7.460.013	-	
,	Cumulative Residential Savings	7,009,024	7,047,348	7,085,672	7,123,996	7,162,320	7,200,644	7,238,969	7,277,293	7,315,617	7,353,941	7,392,265	7,430,589	7,468,913		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		\$ 361,085	\$ 363,048	\$ 365,012	\$ 366,975	\$ 368,939	\$ 370,903	\$ 372,866	\$ 374,830	\$ 376,793	\$ 378,757	\$ 380,721	\$ 382,684	\$ 4,462,613	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate		0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 97,740	\$ 1,172,883	
13	Monthly C&I Savings (2024)		222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086		
14	Cumulative C&I Savings	26,228,668	26,450,755	26,672,841	26,894,927	27,117,014	27,339,100	27,561,187	27,783,273	28,005,359	28,227,446	28,449,532	28,671,618	28,893,705		
15	Average C&I kWh Distribution Rate		0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
16	Lost C&I kWH Revenue		\$ 297,354	\$ 299,851	\$ 302,347	\$ 304,844	\$ 307,341	\$ 309,837	\$ 312,334	\$ 314,831	\$ 317,327	\$ 319,824	\$ 322,321	\$ 324,817	\$ 3,733,028	
17	Monthly C&I kW Savings (2024)		403	403	403	403	403	403	403	403	403	403	403	403		
18	Cumulative Monthly C&I kW Savings	47,478	47,881	48,285	48,688	49,091	49,494	49,897	50,300	50,704	51,107	51,510	51,913	52,316		
19	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
20	Lost C&I Demand Revenue		\$ 406,679	\$ 410,103	\$ 413,528	\$ 416,952	\$ 420,376	\$ 423,801	\$ 427,225	\$ 430,649	\$ 434,074	\$ 437,498	\$ 440,922	\$ 444,347	\$ 5,106,154	
21	Total Lost C&I kWh and Demand Revenue		\$ 801,773	\$ 807,694	\$ 813,615	\$ 819,536	\$ 825,457	\$ 831,378	\$ 837,299	\$ 843,220	\$ 849,141	\$ 855,062	\$ 860,983	\$ 866,904	\$ 10,012,065	
22	Total Lost Revenue	•	\$ 1,162,858	\$ 1,170,742	\$ 1,178,627	\$ 1,186,512	\$ 1,194,396	\$ 1,202,281	\$ 1,210,165	\$ 1,218,050	\$ 1,225,935	\$ 1,233,819	\$ 1,241,704	\$ 1,249,588	\$ 14,474,678	

Lines 1-4: Company Records Line 5: Line 1 / 12

Line 6: Company Records

Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6

Line 8: Page 8, Column 8

Line 9: Line 7 x Line 8

Line 10: Line 2, Column B / 12

Line 11: Page 8, Column 8 Line 12: Line 10 x Line 11

Line 13: Line 3 / 12

Line 14: Prior Month Line 14 + Current Month Line 13

Line 15: Page 8, Column 7

Line 16: Line 14 x Line 15

Line 17: Line 4

Line 18: Prior Month Line 18 + Current Month Line 17

Line 19: Page 8, Column 6

Line 20: Line 18 x Line 19

Line 21: Line 12 + Line 16 + Line 20

Line 22: Line 9 + Line 21

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Public Service Company of New Hampshire d/b/a Eversource Energy Lost Base Revenue Reconciliation January 1, 2022 to December 31, 2022 (\$ in 000's)

Actual

Line	Description	Carryover Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	2022 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		463	452	411	389	706	1,143	1,276	1,484	1,272	1,024	1,030	1,191	10,839
2	Total Lost Revenues		892	898	902	906	915	921	929	934	943	957	971	1,007	11,173
3	Current Month (Over)/Under Recovery		429	446	491	517	209	(222)	(346)	(550)	(329)	(67)	(59)	(184)	333
4	Cumulative (Over)/Under Recovery	1,883	2,312	2,757	3,248	3,765	3,974	3,752	3,405	2,855	2,526	2,459	2,400	2,216	
5	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	
6	Carrying Charge on Deferral Balance		6	7	8	10	13	14	14	14	13	13	14	14	141
7	Cumulative (Over)/Under Recovery Incl Carr	rying Charge	2,317	2,770	3,269	3,796	4,018	3,810	3,478	2,942	2,626	2,571	2,527	2,356	
8	Total Sales (MWh)		712,609	695,660	632,237	598,209	587,290	617,815	689,536	802,104	687,362	553,498	556,560	643,644	7,776,524
9	SBC Rate (LBR Component in cents per k	Wh)	0.065	0.065	0.065	0.065	0.185	0.185	0.185	0.185	0.185	0.185	0.185	0.185	

Line 1: Company Records

Line 2: Page 2, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6 (including prior months)

Line 8: Company Records

Line 9: Approved Rate

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Public Service Company of New Hampshire d/b/a Eversource Energy Lost Base Revenue Reconciliation (Preliminary) January 1, 2023 to December 31, 2023 (\$ in 000's)

Actual

		•		Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Forecast	Forecast	Forecast	Forecast	Forecast	2023
Line	Description	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,410	1,266	1,265	1,250	1,109	1,245	1,411	1,465	1,247	1,231	1,232	1,411	15,542
2	Total Lost Revenues		1,009	1,017	1,025	1,032	1,042	1,055	1,066	1,075	1,084	1,093	1,102	1,111	12,711
3	Current Month (Over)/Under Recovery		(400)	(249)	(240)	(218)	(67)	(190)	(345)	(390)	(163)	(138)	(130)	(300)	(2,831)
4	Cumulative (Over)/Under Recovery	2,356	1,956	1,707	1,467	1,249	1,182	992	647	257	94	(44)	(174)	(475)	
5	Carrying Charge Rate (Prime Rate)		0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance	-	13	12	10	9	8	7	6	3	1	0	(1)	(2)	68
7	Cumulative (Over)/Under Recovery Incl Ca	arrying Cha	1,970	1,732	1,502	1,293	1,235	1,053	713	326	165	26	(104)	(407)	
8	Total Sales (MWh)		687,634	617,425	617,271	609,783	540,971	607,111	688,487	714,805	608,210	600,627	600,773	688,338	7,581,434
9	SBC Rate (LBR Component in cents per	kWh)	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	

Line 1: Company Records; (Line 8 x Line 9) / 100

Line 2: Page 3, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6 (including prior months)

Line 8: Company Records/Forecast

Line 9: Approved Rate

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Public Service Company of New Hampshire d/b/a Eversource Energy Lost Base Revenue Reconciliation (Preliminary) January 1, 2024 to December 31, 2024 (\$ in 000's)

Forecast

		1 of ceuse													
		Carryover	Forecast	2024											
Line	Description	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,288	1,180	1,155	1,046	1,052	1,172	1,343	1,299	1,104	1,081	1,084	1,237	14,041
2	Total Lost Revenues		1,163	1,171	1,179	1,187	1,194	1,202	1,210	1,218	1,226	1,234	1,242	1,250	14,475
3	Current Month (Over)/Under Recovery		(125)	(9)	24	140	142	31	(133)	(81)	122	153	158	13	434
4	Cumulative (Over)/Under Recovery	(407)	(532)	(541)	(517)	(377)	(235)	(204)	(337)	(418)	(296)	(143)	14	27	
5	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance	•	(3)	(4)	(4)	(3)	(2)	(2)	(2)	(3)	(3)	(2)	(0)	0	(27)
7	Cumulative (Over)/Under Recovery Incl Carr	rying Charge	(535)	(548)	(528)	(391)	(251)	(222)	(357)	(440)	(321)	(170)	(13)	0	
8	Total Sales (MWh)		712,077	652,194	638,637	578,410	581,818	647,722	742,777	718,038	610,409	597,713	599,437	683,656	7,762,885
9	SBC Rate (LBR Component in cents per l	κWh)	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	

Line 1: (Line 8 x Line 9) / 100

Line 2: Page 4, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6 (including prior months)

Line 8: Company Forecast

Line 9: Estimated/Proposed Rate

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Public Service Company of New Hampshire d/b/a Eversource Energy Calculation of Forecasted Average Distribution Rate for Lost Revenue Based on Actual Billing Determinants and Distribution Rates*

(1) (2) (3) = (1) + (2) (4) (5) (6) = (2) / (4) (7) = (2) / (5) (8) = (3) / (5)

For the Period 01/01/2022 Through 12/31/2022

		10.		e i ciioa oi/oi/	 i i iii ougii 12/c	71,2022						
		Revenue						Average		Average		Average
	Demand	kWh	T	otal Demand	Delivery	Delivery	Dis	tribution Rate	Dis	stribution Rate	Dist	ribution Rate
Rate Class	Charges	Charges	anc	d kWh Charges	$\underline{\mathbf{k}}\mathbf{W}$	<u>kWh</u>		<u>\$/kW</u>		<u>\$/kWh</u>		<u>\$/kWh</u>
Residential	\$ -	\$ 173,956,689	\$	173,956,689	\$ -	3,395,141,862		N/A		N/A	\$	0.05124
							=					_
General Service Rate G	\$ 40,446,960	\$ 32,596,024	\$	73,042,984	3,439,722	1,616,163,985	\$	9.48	\$	0.02017	\$	0.04520
Primary General Service Rate GV	\$ 27,901,596	\$ 10,426,507	\$	38,328,103	4,067,414	1,595,794,474	\$	2.56	\$	0.00653	\$	0.02402
Large General Service Rate LG	\$ 16,201,617	\$ 5,730,473	\$	21,932,090	 2,447,591	1,124,802,700	\$	2.34	\$	0.00509	\$	0.01950
Commercial and Industrial	\$ 84,550,173	\$ 48,753,003	\$	133,303,176	9,954,727	4,336,761,158	\$	8.49	\$	0.01124	\$	0.03074

^{*} Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate $B \ge 115$ kV under Rate LG.

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Public Service Company of New Hampshire d/b/a Eversource Energy Bill Impacts of Changes in Lost Base Revenue (LBR) Rate

Line	Description	Cur	rent Rates*	2024
1	LBR Rate (\$/kWh)	\$	0.00205	\$ 0.00181
2	Bill per month, including PSNH default energy service			
3	Residential Rate R (625 kWh/month)	\$	150.97	\$ 150.82
4	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)	\$	2,347.68	\$ 2,345.26
5	Change from previous rate level - \$ per month			
6	Residential Rate R (625 kWh/month)			\$ (0.15)
7	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)			\$ (2.41)
8	Change from previous rate level - %			
9	Residential Rate R (625 kWh/month)			-0.1%
10	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)			-0.1%
	• • • • • • • • • • • • • • • • • • • •			

^{*} Stated at Eversource's rate levels effective August 1, 2023

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Public Service Company of New Hampshire d/b/a Eversource Energy Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2022 Based on Billing Determinants for the Twelve Months Ending December 2022

							Residential I	Rate	R										
		January 1	1, 20	22 - Janua	ry 3	1, 2022	February	1, 20	022 - Octob	er :	31, 2022	November 1	, 20	22 - Decem	ıber	31, 2022	202	2 Tot	al
Rate	Source	Units	R	te/Charge		Revenue	Units	Ra	ite/Charge		Revenue	Units	R	ite/Charge		Revenue	Units		Revenue
Standard	Customer Charge	451,917	\$	13.81	\$	6,240,974	4,078,183	s	13.81	s	56,319,707	907,444	s	13.81	s	12,531,802	5,437,544	S	75,092,483
	All kWh	324,103,559	\$	0.05177	\$	16,778,841	2,468,644,162	s	0.05196	S	128,270,751	489,695,808	s	0.05410	s	26,492,543	3,282,443,529	\$	171,542,135
Uncontrolled Water	Customer Charge	39,383	\$	4.87	\$	191,795	351,860	s	4.87	s	1,713,558	77,124	s	4.87	s	375,594	468,367	\$	2,280,947
Heating	All kWh	8,098,796	\$	0.02393	\$	193,804	59,675,020	s	0.02404	s	1,434,587	13,249,299	s	0.02504	s	331,762	81,023,115	\$	1,960,154
Controlled Water Heating	Customer Charge	211	\$	4.87	\$	1,028	1,878	S	4.87	S	9,146	396	S	4.87	S	1,929	2,485	\$	12,102
	All kWh	42,732	\$	0.02393	s	1,022.6	319,759	s	0.02404	s	7,687.0	68,916	s	0.02504	s	1,725.7	431,407	\$	10,435.2
LCS - Radio-controlled	Customer Charge	3,242	\$	6.99	\$	22,662	28,868	s	6.99	s	201,787	6,348	s	6.99	s	44,373	38,458	S	268,821
	All kWh	4,817,810	\$	0.01273	\$	61,331	20,418,782	s	0.01284	s	262,177	4,829,399	s	0.01384	s	66,839	30,065,991	\$	390,347
LCS - 8 Hour	Customer Charge	96	\$	4.87	\$	468	871	S	4.87	S	4,242	159	S	4.87	S	774	1,126	\$	5,484
	All kWh	44,554	\$	0.02393	\$	1,066	335,787	s	0.02404	s	8,072	(45,217)	s	0.02504	s	(1,132)	335,124	\$	8,006
LCS - 10,11 Hour	Customer Charge	79	\$	4.87	\$	385	688	s	4.87	s	3,351	136	s	4.87	s	662	903	\$	4,398
	All kWh	20,751	\$	0.02393	\$	497	153,694	s	0.02404	s	3,695	32,592	s	0.02504	s	816	207,037	\$	5,007
Time of Day	Customer Charge	44	\$	32.08	s	1,412	439	s	32.08	s	14,083	109	s	32.08	s	3,497	592	\$	18,991
	On Peak kWh	21,302	\$	0.15076	\$	3,211	142,958	s	0.15095	s	21,580	77,196	s	0.15288	s	11,802	241,456	S	36,593
	Off Peak kWh	36,700	\$	0.00818	\$	300	308,760	s	0.00818	s	2,526	35,013	s	0.01011	s	354	380,473	\$	3,180
Time of Day 2	Customer Charge	-	S	-	S	-	-	\$	-	\$	-	8	S	16.50	S	132	8	\$	132
	On Peak kWh	-	s		s		-	\$		\$		10,080	s	0.06518	s	657	10,080	\$	657
	Off Peak kWh	-	s		s		-	\$		\$		3,650	s	0.04780	s	174	3,650	\$	174
Total Residential	Customer/Meter	494,972			s	6,457,310	4,462,787			S	58,251,791	991,724			S	12,955,265	5,949,483	\$	77,683,358
	Demand	-					-					-							
	kWh	337,186,204				17,036,561	2,549,998,922				129,986,969	507,956,736				26,893,386	3,395,141,862	S	173,956,689
	1				\$	23,493,872				S	188,238,760				S	39,848,651		s	251,640,047

						General Service	Ra	te G										
		January	, 2022 -	January	31, 2022	February	, 20	22 - Octob	er.	31, 2022	November 1	, 20	22 - Decem	ber	31, 2022	202	2 To	tal
Rate	Source	Units	Rate/C	harge	Revenue	Units	R	te/Charge		Revenue	Units	R	ite/Charge		Revenue	Units		Revenue
Standard	Single Phase Customer Charge	57,584	\$	16.21	933,437	520,517	s	16.21	S	8,437,581	115,588	s	16.21	s	1,873,681	693,689	S	11,244,699
	Three Phase Customer Charge	20,509	\$	32.39 5	664,287	185,240	s	32.39	\$	5,999,924	41,244	S	32.39	s	1,335,893	246,993	\$	8,000,103
	Demand Charge > 5 kW	261,720	\$	11.69	3,059,508	2,879,851	s	11.69	s	33,665,452	288,044	s	12.39	s	3,568,860	3,429,614	\$	40,293,821
	First 500 kWh Charge	25,019,488	\$ 0.0	2805 5	701,797	206,647,203	s	0.02820	\$	5,827,451	45,677,440	S	0.02820	s	1,288,104	277,344,131	\$	7,817,352
	Next 1,000 kWh Charge	25,884,845	\$ 0.0	2268	587,068	213,770,688	s	0.02283	s	4,880,385	45,320,931	s	0.02283	s	1,034,677	284,976,464	\$	6,502,130
	All Additional kWh Charge	90,812,048	\$ 0.0	1709	1,551,978	799,253,446	s	0.01724	s	13,779,129	152,582,641	s	0.01724	s	2,630,525	1,042,648,135	\$	17,961,632
Time of Day	Single Phase Customer Charge	15	\$ 4	41.98	630	135	s	41.98	s	5,667	28	s	41.98	s	1,175	178	S	7,472
	Three Phase Customer Charge	19	\$ (50.00	1,140	173	s	60.00	\$	10,380	42	S	60.00	s	2,520	234	S	14,040
	Demand Charge	265	\$	15.12	3,999	9,411	s	15.12	s	142,290	433	s	15.82	s	6,850	10,108	\$	153,139
	On peak kWh	10,444	\$ 0.0	5335 5	557	218,515	s	0.05350	\$	11,691	74,864	S	0.05350	s	4,005	303,823	\$	16,253
	Off peak kWh	16,822	\$ 0.0	0836	141	452,047	s	0.00851	s	3,847	34,466	s	0.00851	s	293	503,335	\$	4,281
Space Heating	Meter Charge	381	\$	3.24	1,234	3,358	s	3.24	\$	10,880	740	s	3.24	s	2,398	4,479	S	14,512
	All kWh	604,924	\$ 0.0	4124 5	24,947	3,188,571	s	0.04135	s	131,847	615,418	S	0.04315	s	26,555	4,408,913	s	183,350
Uncontolled Water Heating	Customer Charge	1,161	\$	4.87	5,654	10,359	s	4.87	\$	50,448	2,268	s	4.87	s	11,045	13,788	\$	67,148
	All kWh	278,945	\$ 0.0	2393 5	6,675	2,151,086	s	0.02404	s	51,712	474,109	S	0.02504	s	11,872	2,904,140	\$	70,259
Contolled Water Heating	Customer Charge	-		4,87	S -	-	s	4.87	\$	-	-	s	4.87	S		-	S	-
	All kWh		\$ 0.2	3930	s -		s	0.02404	\$			S	0.02504	s			s	
LCS - Radio-controlled	Customer Charge	145	\$	6.99	1,014	1,270	s	6.99	\$	8,877	265	s	6.99	s	1,852	1,680	\$	11,743
	All kWh	460,836	\$ 0.0	1273	5,866	2,032,193	s	0.01283	S	26,073	507,379	S	0.01384	s	7,022	3,000,408	\$	38,962
LCS - 8 Hour	Customer Charge	4	\$	4.87	19	27	s	4.87	\$	131	8	s	4.87	s	39	39	S	190
	All kWh	5,901	\$ 0.0	2393 5	141	14,415	S	0.02404	\$	347	8,541	S	0.02504	S	214	28,857	\$	702
LCS - 10,11 Hour	Customer Charge	1	S	4.87	5	18	s	4.87	\$	88	2	\$	4.87	s	10	21	\$	102
	All kWh	600	\$ 0.0	2393 5	14	40,979	S	0.02404	\$	985	4,200	\$	0.02504	S	105	45,779	\$	1,105
Total General Service	Customer/Meter	79,819			1,607,419	721,097			\$	14,523,976	160,185			s	3,228,614	961,101	\$	19,360,009
	Demand	261,985			3,063,507	2,889,261			\$	33,807,742	288,477			s	3,575,710	3,439,722	\$	40,446,960
	kWh	143,094,853			2,879,185	1,227,769,143			s	24,713,467	245,299,989			s	5,003,372	1,616,163,985	\$	32,596,024
				-	7,550,111	1			S	73,045,185				S	11.807,696	, ., .,	S	92,402,993

					Pi	imary General Se	rvic	e Rate GV										
		January	1, 20	22 - Januar	y 31, 2022	February	1, 2	022 - Octob	er :	31, 2022	November 1	1, 20	22 - Decem	ber	31, 2022	202	2 Tot	al
Rate	Source	Units	Rı	ate/Charge	Revenue	Units	R	ate/Charge		Revenue	Units	Rı	te/Charge		Revenue	Units		Revenue
Standard	Customer Charge	1,428	\$	211.21	\$ 301,600	12,910	S	211.21	s	2,726,721	2,890	s	211.21	s	610,397	17,228	S	3,638,726
	First 100 kW Demand Charge	131,925	\$	6.98	\$ 920,83	1,219,748	S	6.98	s	8,513,841	265,452	S	7.27	s	1,929,836	1,617,125	\$	11,364,514
	All Additional kW Demand Charge	197,773	\$	6.72	\$ 1,329,03	1,829,672	S	6.72	s	12,295,396	389,342	S	7.01	s	2,729,287	2,416,787	\$	16,353,718
	First 200,000 kWh	118,201,764	\$	0.00656	\$ 775,40	1,054,912,947	S	0.00663	s	6,994,073	223,653,876	S	0.00663	s	1,482,825	1,396,768,587	\$	9,252,302
	All Additional kWh	20,743,824	\$	0.00583	\$ 120,93	142,342,898	S	0.00590	s	839,823	32,982,302	S	0.00590	s	194,596	196,069,024	\$	1,155,355
Rate B < 115 KV	Administrative Charge	9	\$	372.10	\$ 3,34	77	s	372.10	s	28,652	16	s	372.10	S	5,954	102	\$	37,954
	Translation Charge	1	\$	62.42	\$ 6	15	S	62.42	S	62	4	S	62.42	s	62	20	s	1,248
	Demand Charge	2,639	\$	5.43	\$ 14,33	25,067	S	5.43	s	136,114	5,796	s	5.68	s	32,921	33,502	S	183,365
	First 200,000 kWh	144,435	\$	0.00656	\$ 94	2,222,635	S	0.00663	s	14,736	259,356	S	0.00663	s	1,720	2,626,426	\$	17,403
	All Additional kWh	-	\$	0.00583	s -	-	s	0.00590	\$			s	0.00590	s		-	s	
Rate B >= 115 KV	Administrative Charge	2	\$	372.10	\$ 74	18	s	372.10	s	6,698	4	s	372.10	S	1,488	24	\$	8,930
	Translation Charge		\$	62.42	s -	-	s	62.42	\$		-	s	62.42	s		-	s	
	Demand Charge	1,380	s		s -	18,046	\$		\$		5,676	s		s		25,102	S	
	First 200,000 kWh	30,261	\$	0.00656	S 19	279,305	s		\$		20,871	S		s		330,437	s	199
	All Additional kWh	-	\$	0.00583	s -	-	\$		\$			\$		s		-	s	
Total GV	Customer/Meter	1.439			\$ 305.76	13.005			s	2.762.071	2.910			s	617,839	17.354	s	3,685,610
	Demand	332,337			\$ 2,264,20	3,074,487			s	20,945,351	660,590			s	4,692,045	4,067,414	s	27,901,596
	kWh	139,120,284			\$ 897,48	1,199,757,785			s	7,848,632	256,916,405			s	1,679,140	1,595,794,474	\$	10,426,507
				-	\$ 3,467,45	1			s	31,556,053	1			S	6.989.024		S	42,013,714

Public Service Company of New Hampshire dlb/a Eversource Energy
NHPUC Docket No. DE 23-0xx
NHSswes LBR Rate Filing (2024)
Attachment YC-1
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Public Service Company of New Hampshire d/b/a Eversource Energy Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2022 Based on Billing Determinants for the Twelve Months Ending December 2022

						Lat	rge General Ser	vice l	Rate LG										
		January 1	1, 20	22 - Janua	ry 3	1, 2022	February	1, 20	22 - Octob	er :	31, 2022	November	1, 20	22 - Decen	ıber	31, 2022	202	2 To	otal
Rate	Source	Units	Ra	te/Charge		Revenue	Units	Ra	te/Charge		Revenue	Units	Rı	te/Charge		Revenue	Units		Rate/Charge
Standard	Customer Charge	104	\$	660.15	\$	68,656	945	\$	660.15	s	623,842	212	S	660.15	S	139,952	1,261	S	832,449.15
	Demand Charge	184,803	\$	5.92	\$	1,094,034	1,868,718	S	5.92	s	11,062,811	198,162	S	6.18	s	1,224,641	2,251,683	\$	13,381,485.48
	On peak kWh	36,804,740	\$	0.00554	\$	203,898	366,207,945	\$	0.00559	s	2,047,102	74,187,642	S	0.00559	S	414,709	477,200,327	\$	2,665,709.59093
	Off Peak kWh	48,426,477	\$	0.00468	\$	226,636	472,651,989	\$	0.00473	s	2,235,644	101,684,420	S	0.00473	S	480,967	622,762,886	\$	2,943,247.12693
Rate B < 115 KV	Administrative Charge	9	\$	372.10	\$	3,349	66	s	372.10	s	24,559	14	S	660.15	s	9,242	89	\$	37,149.60
	Translation Charge	1			S		14			\$		4			S		19	S	
	Demand charge	18,484	\$	4.55	s	84,102	146,320	s	5.43	s	794,518	31,104	s	62.42	s	1,941,512	195,908	\$	2,820,131.48
	On peak kWh	810,473	\$	0.00554	\$	4,490	5,283,285	\$	0.00559	s	29,534	2,533,489	S	0.00506	S	12,819	8,627,247	S	46,843.03791
	Off Peak kWh	1,504,904	\$	0.00468	\$	7,043	10,499,261	s	0.00473	s	49,662	4,208,075	S	0.00427	s	17,968	16,212,240	\$	74,672.93550
Rate B >= 115 KV	Administrative Charge	5	\$	372.10	\$	1,861	45	\$	372.10	s	16,745	10	S	372.10	S	3,721	60	\$	22,326.00
	Translation Charge		\$	62.42	s		-	S	62.42	\$		-	S	62.42	S		-	s	
	Demand charge	91,600	S	-	S		830,126	\$	-	\$		83,032	S		S		1,004,758	S	
	On peak kWh	1,141,784	\$	-	S		3,793,091	\$		\$		979,928	\$	-	\$		5,914,803	S	
	Off Peak kWh	1,981,572	S	-	S		11,781,202	\$	-	\$		1,544,262	S		S		15,307,036	\$	
Total LG	Customer/Meter	118			\$	73,865	1,056			S	665,145	236			S	152,915	1,410	S	891,925
	Demand	294,887			\$	1,178,136	2,845,164			s	11,857,328	312,298			s	3,166,153	3,452,349	s	16,201,617
	kWh	90,669,950			\$	442,067	870,216,773			s	4,361,941	185,137,816			s	926,464	1,146,024,539	s	5,730,473
					s	1 694 068				S	16.884.414				S	4,245,532		S	22.824.014

						O	utdoor Lighting	Rat	e OL										
		January 1	, 202	2 - Janus	ıry 31	1, 2022	February 1	1, 202	2 - Octobe	er 31	1, 2022	November 1	1, 202	2 - Decen	ber	31, 2022	202	2 Tot	al
Type	Fixture	Units	Rat	e/Charge		Revenue	Units	Rat	e/Charge		Revenue	Units	Rat	te/Charge		Revenue	Units		Rate/Charge
High Pressure Sodium	4,000 Lumens	3,320	\$	15.55	\$	51,626	30,802	S	15.59	s	480,206	6,691	S	16.04	s	107,331	40,814	S	639,163
	5,800 Lumens	470	\$	15.55	\$	7,313	5,107	S	15.59	s	79,615	1,093	S	16.04	s	17,537	6,670	\$	104,464
	9,500 Lumens	779	\$	20.68	\$	16,115	8,177	S	20.73	s	169,515	1,833	\$	21.33	s	39,099	10,790	S	224,728
	16,000 Lumens	761	\$	29.25	\$	22,266	7,308	S	29.32	s	214,257	1,653	\$	30.16	s	49,846	9,721	S	286,368
	30,000 Lumens	1,159	\$	29.97	\$	34,743	11,677	S	30.05	s	350,897	2,651	\$	30.91	s	81,930	15,487	S	467,570
	50,000 Lumens	1,659	\$	30.31	s	50,287	16,884	S	30.39	s	513,094	3,875	\$	31.25	s	121,079	22,417	S	684,461
	130,000 Lumens	266	\$	48.64	s	12,953	3,672	S	48.76	s	179,067	803	\$	50.15	s	40,296	4,742	S	232,315
	12,000 Lumens	7	s	21.39	\$	150	73	s	21.45	s	1,566	17	s	22.06	s	375	97	s	2,091
	34,200 Lumens	4	s	27.38	\$	110	46	s	27.45	s	1,266	11	\$	28.23	s	311	61	s	1,686
Mercury	3,500 Lumens	3,991	s	13.71	\$	54,717	39,198	s	13.74	s	538,578	8,586	\$	14.14	s	121,406	51,775	s	714,701
	7,000 Lumens	751	s	16.50	\$	12,387	7,748	s	16.55	s	128,230	1,747	\$	17.02	s	29,730	10,245	s	170,346
	11,000 Lumens	30	s	20.40	\$	612	485	s	20.46	s	9,923	111	\$	21.04	s	2,327	626	s	12,862
	15,000 Lumens	3	s	23.34	s	70	27	s	23.40	s	632	6	\$	24.07	s	144	36	s	846
	20,000 Lumens	317	S	25.20	s	7,982	3,430	S	25.26	s	86,633	773	\$	25.99	s	20,096	4,520	S	114,710
	56,000 Lumens	103	S	40.05	\$	4,125	1,172	S	40.16	s	47,076	275	s	41.30	s	11,344	1,550	S	62,545
Metal Halide	5,000 Lumens	194	S	16.22	\$	3,147	1,913	S	16.26	s	31,109	423	\$	16.73	s	7,082	2,531	S	41,337
	8,000 Lumens	107	s	22.20	\$	2,375	1,063	S	22.26	s	23,654	238	\$	22.90	s	5,455	1,408	S	31,484
	13,000 Lumens	7	s	30.46	\$	213	168	s	30.54	s	5,131	41	\$	31.42	s	1,295	216	s	6,638
	13,500 Lumens	110	s	31.11	\$	3,423	1,158	s	31.19	s	36,111	266	\$	32.08	s	8,532	1,534	s	48,066
	20,000 Lumens	245	s	31.11	s	7,634	2,357	s	31.19	s	73,505	516	\$	32.08	s	16,553	3,118	s	97,692
	36,000 Lumens	369	s	31.40	s	11,574	3,679	s	31.48	s	115,821	840	\$	32.38	s	27,193	4,888	s	154,588
	100,000 Lumens	191	S	47.07	\$	8,989	1,645	S		S	77,606	361	S	48.54		17,504	2,196	S	104,098
Incandescent	600 Lumens	2	\$	8.96	\$	18	429	S	8.98	S	3,854	96	\$	9.24	S	887	527	\$	4,759
	1,000 Lumens	12				120		S	10.03		13,937	305	\$	10.31		3,140	1,706	S	17,197
	2,500 Lumens	1	\$			13	20	S	12.86		251	6	\$	22.73		136	27	S	400
	6,000 Lumens	-	\$	22.05		-	-	S	22.10		-	-	\$	22.35		-	-	S	-
Fluorescent	20,000 Lumens	2	S	34.18	S	68	18	S		S	455	4		34.65		141	24		664
LED's	2,500 Lumens	0	S	10.26	S	-	25 4	S	10.29		259 41	17	S	10.58		177	42 7		435 75
	4,100 Lumens 4 800 Lumens	0	S	10.24	S		92	S	10.27		961	56	5	10.56		601	148	S	1.561
	4,800 Lumens 8,500 Lumens	0	-	11.44	S	- :		S	11.47	-	961 54	2		11.80	-	24	148		78
	13 300 Lumens	0	S	12.54	S		25	S	12.67		318	22	S	13.03		283		S	601
	24,500 Lumens	3		15.85	-	41	478	S	15.89		7,587	7	Š	16.34		115	487		7.744
	,	1	-		-		,,,,	-		_	.,/		-		-		407	-	.,,,,,,
Total Rate OL	Fixtures	14,863			\$	313,070	150,272		-	s	3,191,205	33,327			s	732,000	198,463		4,236,276
	Demand																		
	kWh	1,561,689					9,795,357		_			3,008,705			_		14,365,751		
					s	313,070			-	s	3.191.205				s	732,000		s	4.236.276

						0	utdoor Lighting	Rate	EOL										
		January 1	1, 202	2 - Janua	ry 31,	2022	February	1, 202	2 - Octob	er 3	1, 2022	November	1, 202	2 - Decen	ber .	31, 2022	202	2 Tota	ıl
Type	Fixture	Units	Rat	e/Charge	Re	venue	Units	Rate	/Charge		Revenue	Units	Rat	te/Charge		Revenue	Units		Rate/Charge
High Pressure Sodium	4,000 Lumens	2,109	\$	6.34	\$	13,371	18,407	S	6.36	s	117,069	3,202	s	8.39	s	26,865	23,718	S	157,304
	5,800 Lumens	120	\$	6.65	\$	798	919	S	6.67	s	6,130	174	s	8.39	s	1,460	1,213	\$	8,388
	9,500 Lumens	279	\$	7.07	\$	1,973	2,122	s	7.09	s	15,045	364	\$	10.32	s	3,756	2,765	S	20,774
	16,000 Lumens	424	\$	7.73	\$	3,278	3,674	s	7.75	s	28,474	752	\$	11.35	s	8,535	4,850	s	40,286
	30,000 Lumens	1,029	\$	8.95	\$	9,210	9,422	S	8.98	S	84,610	1,929	\$	11.35	S	21,894	12,380	S	115,713
	50,000 Lumens	111	\$	10.66	s	1,183	980	s	10.69	s	10,476	199	\$	11.71	s	2,330	1,290	s	13,990
	130,000 Lumens	55	\$	17.33	S	953	491	S	17.38	S	8,534	108	\$	22.23	S	2,401	654	s	11,888
Metal Halide	5,000 Lumens	442	s	6.67	\$	2,948	4,083	s	6.69	s	27,315	882	s	8.72	s	7,691	5,407	s	37,954
	8,000 Lumens	23	s	7.01	\$	161	213	S	7.03	S	1,497	48	\$	11.52	S	553	284	s	2,212
	13,000 Lumens	-	s	7.74	S		-	s	7.76	\$		-	\$	12.30	s		-	s	-
	13,500 Lumens	28	s	7.91	\$	221	261	S	7.93	S	2,070	56	\$	12.95	S	725	345	S	3,016
	20,000 Lumens	32	s		\$	281	264	S			2,323	50		13.17		659	346		3,263
	36,000 Lumens	12	S	10.49	S	126	100	S	10.52	\$	1,052	22	\$	13.54	S	298	134	S	1,476
	100,000 Lumens	103	S	17.15	\$	1,766	927	S	17.20	S	15,944	206	\$	24.12	S	4,969	1,236	\$	22,680
LED's	Per Fixture	36,190	s	3.23	\$	116,894	328,385	s	3.24	s	1,063,967	74,547	s	3.36	s	250,478	439,122	s	1,431,339
	Per Watt	1,461,929		\$0.01	\$	15,496	13,281,914		\$0.01	s	134,944	3,011,740		\$0.05	s	153,900	17,755,583	s	304,341
Total Rate EOL	Fixtures	40,957			\$	168,659	370,248			S	1,519,450	82,539			S	486,514	493,744		2,174,623
	Demand	-			s					\$					s				
	kWh	976,457			s		6,172,232			\$		1,884,552			s		9,033,241	s	
					S	168,659				S	1.519.450	1			S	486,514		s	2.174.623

				Total Retail					
		January 1, 2022	- January 31, 2022		022 - October 31, 2022	November 1, 20	22 - December 31, 2022	2022 Tota	ıl
Type	Source	Units	Revenue	Units	Revenue	Units	Revenue	Units	
Total Retail	Customer/Meter	576,348	\$ 8,926,088	5,197,945	\$ 80,913,638	1,155,055	\$ 18,173,147	6,929,348 \$	108,031,801
	Fixtures	55,820	\$ 481,730	520,520	\$ 4,710,655	115,866	\$ 1,218,514	692,207 \$	6,410,899
	Demand	889,209	\$ 6,505,844	8,808,912	\$ 66,610,421	1,261,365	\$ 11,433,908	10,959,485 \$	84,550,173
	kWh	712,609,437	\$ 21,255,300	5,863,710,212	\$ 166,911,010	1,200,204,202	\$ 34,502,362	7,776,523,852 \$	222,709,692
			\$ 37,168,961		\$ 319,145,724		\$ 65,327,931	S	421,702,565

		Sun	mary of Data Included	Lost Base Revenue in the Calculation of t	ne Average Distribution	Rates*			
		January 1, 2022	January 31, 2022	February 1, 202	- October 31, 2022	November 1, 2022	- December 31, 2022	2022 Tota	ı
Type	Source	Units	Revenue	Units	Revenue	Units	Revenue	Units	
Total Residential	Demand		S -	-	\$ -	-	S -	- S	
	kWh	337,186,204	\$ 17,036,561	2,549,998,922	\$ 129,986,969	507,956,736	\$ 26,893,386	3,395,141,862 \$	173,956,689
			\$ 17,036,561		\$ 129,986,969		\$ 26,893,386	S	173,956,689
Total General Service	Demand	261,985	\$ 3,063,507	2,889,261	\$ 33,807,742	288,477	\$ 3,575,710	3,439,722 \$	40,446,960
	kWh	143,094,853	\$ 2,879,185	1,227,769,143	\$ 24,713,467	245,299,989	\$ 5,003,372	1,616,163,985 \$	32,596,024
			\$ 5,942,692		\$ 58,521,209		\$ 8,579,082	\$	73.042.984
Total GV	Demand	332,337	\$ 2,264,201	3,074,487	\$ 20,945,351	660,590	\$ 4,692,045	4,067,414 \$	27,901,596
	kWh	139,120,284	\$ 897,486	1,199,757,785	\$ 7,848,632	256,916,405	\$ 1,679,140	1,595,794,474 \$	10,426,507
			\$ 3,161,687		\$ 28,793,983		\$ 6,371,185	S	38,328,103
Total LG	Demand	203,287	\$ 1,178,136	2,015,038	\$ 11,857,328	229,266	\$ 3,166,153	2,447,591 \$	16,201,617
	kWh	87,546,594	\$ 442,067	854,642,480	\$ 4,361,941	182,613,626	\$ 926,464	1,124,802,700 S	5,730,473
			\$ 1,620,203		\$ 16,219,270		\$ 4,092,617	S	21,932,090
Total	Demand	797,609	\$ 6,505,844	7,978,786	\$ 66,610,421	1,178,333	\$ 11,433,908	9,954,727 \$	84,550,173
	kWh	706,947,935	\$ 21,255,300	5,832,168,330	\$ 166,911,010	1,192,786,756	\$ 34,502,362	7,731,903,020 <u>\$</u>	222,709,692
i i			\$ 27,761,144	l	\$ 233,521,431	l	\$ 45,936,270	S	307,259,865

^{*} The Lost Base Revenue calculation excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.